
CITY OF UKIAH, MENDOCINO COUNTY, CALIFORNIA

NOTICE OF PUBLIC HEARING TO CONSIDER AMENDMENT OF UKIAH ELECTRIC SELF-GENERATION RATES (NEM AND G-1):

The City Council for the City of Ukiah will hold a public hearing to consider adjustments to the electric rate schedules for self-generation customers for all City of Ukiah self-generation electric customers at its regularly scheduled meeting on March 4, 2026 at 5:30 PM. This meeting will take place both at 300 Seminary Ave., Ukiah, CA 95482 and via teleconference. The call-in number and access code will be included on the agenda posted to the City’s website, <http://www.cityofukiah.com/meetings/> and at the Civic Center Agenda Board no less than 72 hours prior to the meeting. Pursuant to City Code sections 3950-3957, the City is providing this notice and the City Manager’s Report detailing the proposed rate change no less than 10 days prior to the public hearing on March 4, 2026. A copy of the City Manger’s Report is on file with the City Clerk, available for review by interested persons. The City Manager’s Report will be available on the City’s website at <http://www.cityofukiah.com/electricrates> on or before Sunday, February 22, 2026.

Proposed Amendment to the City of Ukiah Electric NEM1 for Self-Generation

APPLICABILITY: This Net Energy Metering (NEM) Rider applies to schedules for all residential, commercial and industrial rate schedules under the City of Ukiah’s Electric Utility (Utility) who have an electrical generation facility on their premises sized at 1 Megawatt (MW) or less that is fueled by a renewable fuel source installed prior to July 1, 2021. This NEM schedule is provided as per California Public Utility Code 2827.

NEM Billing: Net Energy Metering is defined as measuring the difference between the electricity supplied by the City of Ukiah’s Electric Utility through the electric grid to the customer and electricity generated by the customer and fed back into the electric grid over a 12-month period. At the end of each 12-month period following the date of final interconnection of the generation facility, the customer will be provided with a true up, netting the annual generation with their usage. This true-up will occur every 12 months thereafter, during the anniversary month of the interconnection. Ukiah Electric will measure: a. Energy (kWh) delivered by the Utility. b. Energy (kWh) generated by the renewable generation facility. Rate Schedule: The value of energy will be determined by the rate established in the most current, published, applicable rate schedule, approved by the City Council, based on customer type, zoning, energy usage, and demand without generation. Monthly Bill: Customers will receive a monthly bill with net energy consumption, fixed charges, fees, and taxes. Customer has the option to make payments monthly, periodically or pay the Utility in full when the true up is provided and a balance is due. Note that there are charges within the existing billing system that will be reconciled during the annual true up. Annual True Up: a. In the event that the energy supplied by the Utility during the 12-month period exceeds the energy generated by the customer during the same period, the customer is a net consumer, and the Utility shall bill the customer for the net consumption during the 12-month period based on the customer’s applicable rate schedule. b. If the energy supplied by the Utility during the 12-month period is less than the energy generated by the customer during the same period, the customer is a net generator and the customer will receive no charge for energy. Excess energy will be valued at the Utility’s avoided cost as approved by the Ukiah City Council. The true up will credit excess energy and payments received against fixed charges, fees and taxes accrued during the true up period. The resulting balance or credit will be applied to the customer’s account.

Proposed Amendment to the City of Ukiah Electric G1-Rider for Self-Generation

APPLICABILITY: The Self-Generation G1 Rider applies to renewable generation facilities that are permitted, interconnected and operational on or after July 1, 2021. Systems installed and operational prior to July 1, 2021 will remain on the Net Energy Metering (NEM) rate at this time. An interconnected system requires: 1. The generating facility be permitted and have a final inspection by the Building Department. 2. An executed Interconnection agreement is on file with Ukiah Electric Utility Department. 3. The interconnection agreement is current. The G1 Rider provides the rules and rates for customer-owned renewable self-generation facilities. Prior to July 1, 2021, the self-generation rules and rates were under Net Energy Metering in accordance with California Public Utility Code 2827. The Utility Code 2827 acknowledged that NEM provided a subsidy between customers and set a NEM cap at 5% of eligible customers. The 5% cap was met in the second quarter of 2021. The NEM rate is closed to new Self-Generation customers.

G-1 Rider – Billing: Ukiah Electric will measure: a. Energy (kWh) delivered by the Utility, b. Energy (kWh) received from the Customer and c. Demand for customers on a commercial or industrial demand rate. Note: The customer’s self-generation energy will provide an instantaneous offset of their load during times of self-generation. Rate Schedules: a. Energy Delivered by the Utility: Billed based on the most current, published, applicable rate schedule, approved by the City Council, based on customer type, zoning, energy usage, and demand without generation. B. Demand: Customers on rate schedules with a demand charge will be billed for demand based on the assigned rate schedule. Energy Received from the customer: Energy received will be valued based on Ukiah’s avoided energy cost as published annually on January 1st every year. Energy credits can be used to offset positive charges of the utility bill on a monthly basis. 3. The customer will be billed monthly for: a. Fixed charges related to the customer’s applicable rate schedule. b. Taxes and minimum charges, as applicable. c. Energy (kWh) delivered by the Utility, d. Power Cost Surcharge and any other City Council approved charges. e. Energy Received from the customer credited at the avoided cost (3c above). f. Demand charges for customers who meet the requirements of a demand rate. Note: All bills will be due and payable on a monthly basis. 4. Renewable energy credits (RECs) associated with the self-generated energy shall be the property of the City. 5. A renewable electrical generation facility may be eligible for certification as a renewable energy resource as defined by the California Energy Commission (CEC). The CEC’s most current Renewable Portfolio Standard Eligibility Guidebook shall be used for providing the technical definitions of a renewable electrical generation facility. The customer may install the appropriate REC tracking metering, approved by the California Independent System Operator (Cal- ISO) and be compensated by the City for the RECs Received from the customer. The customer is responsible for the initial energy certification and any on-going maintenance costs. **SPECIAL CONDITIONS:** A. Generation Agreement: A fully executed Interconnection Agreement (IA) between the City and the customer is required for service under this schedule. B. Fees: Connection/upgrade fees may apply to establish interconnection and service.

A copy of the City Manager’s Report is on file with the City Clerk, available for review by interested persons. The City Manager’s Report will be available on the City’s website at <http://www.cityofukiah.com/electricrates> no later than Sunday, February 22, 2026.
