
CITY OF UKIAH, MENDOCINO COUNTY, CALIFORNIA

NOTICE OF PUBLIC HEARING TO CONSIDER AN ELECTRIC SELF-GENERATION RIDER:

The City Council for the City of Ukiah will hold a public hearing to consider a G1-Rider for Electric Self-Generation at its regularly scheduled meeting on June 1, 2022 at 6:00 PM. This meeting will take place at the Civic Center Council Chamber, 300 Seminary Avenue, Ukiah, CA 95482 and via teleconference. The call-in number and access code will be included on the agenda posted to the City's website, <http://www.cityofukiah.com/meetings/> and at the Civic Center Agenda Board no less than 72 hours prior to the meeting. Pursuant to City Code sections 3950-3957, the City is providing this notice and the City Manager's Report detailing the proposed rate no less than 10 days prior to the public hearing on June 1, 2022. A copy of the City Manager's Report is on file with the City Clerk, available for review by interested persons. The City Manager's Report will be available on the City's website at <http://www.cityofukiah.com/electricrates> on or before Sunday, May 22, 2022.

Proposed City of Ukiah Electric G1-Rider for Self-Generation

APPLICABILITY: The Self-Generation G1 Rider applies to renewable generation facilities that are permitted, interconnected and operational on or after July 1, 2021. Systems installed and operational prior to July 1, 2021 will remain under the Net Energy Metering (NEM) rate. An interconnected system requires: 1. The generating facility be permitted and finalized, 2. An executed Interconnection agreement is on file with Ukiah Electric Utility Department, and 3. The interconnection agreement is current.

The G1 Rider provides the rules and rates for customer owned renewable self-generation facilities. Prior to July 1, 2021, the self-generation rules and rates were under Net Energy Metering in accordance with California Public Utility Code 2827. The Utility Code 2827 acknowledged that NEM provided a subsidy between customers and set a NEM cap at 5% of eligible customers. The 5% cap has been met and the NEM rate is closed to new Self-Generation customers.

G-1 Rider – Billing: Ukiah Electric will measure: a. Energy (kWh) delivered by the Utility, b. Energy (kWh) received from the Customer and c. Maximum demand (kW) of energy delivered or received.

Note: The customer's Self-generation energy will provide an instantaneous offset of their load during times of self-generation.

Rate Schedules: a. Energy Delivered by the Utility: Billed based on the applicable rate schedule approved by the Ukiah City Council. b. Maximum Demand: Demand charges will be based on monthly maximum demand (kW) of energy delivered or received. 1. Customers on rate schedules without a demand charge, will be billed as published in the E7 demand rate. 2. Customers on rate schedules with a demand charge will be billed for a maximum demand based on the assigned rate schedule.

Note: Energy Demand (Demand): The maximum amount of energy used over a period of time, measured in kW, either delivered to or received from the generating facility through the metering point. c. Energy Received from the customer: Energy received will be valued based on Ukiah's non-firm energy cost as determined periodically by the Electric Utility Director. An energy credit can be used to offset positive charges of the utility bill on a monthly basis. 3. The customer will be billed monthly for: a. Fixed charges related to the customer's applicable rate schedule. b. Taxes and minimum charges, as applicable. c. Energy (kWh) delivered by the Utility. d. Maximum demand (kW) of energy delivered or received, and e. Energy Received from the customer credited at the G1 Rider (3c above).

4. Renewable energy credits (RECs) associated with the self-generated energy shall be the property of the City. 5. A renewable electrical generation facility may be eligible for certification as a renewable energy resource as defined by the California Energy Commission (CEC). The CEC's most current Renewable Portfolio Standard Eligibility Guidebook shall be used for providing the technical definitions of a renewable electrical generation facility. The customer may install the appropriate REC tracking metering, approved by the California Independent System Operator (Cal-ISO) and be compensated by the City for the RECs Received from the customer. The customer is responsible for the initial energy certification and any on-going maintenance costs.

SPECIAL CONDITIONS: A. Generation Agreement: A fully executed Interconnection Agreement (IA) between the City and the customer is required for service under this schedule.

B. Fees: Connection/upgrade fees may apply to establish interconnection and service.

A copy of the table is on file with the City Clerk, available for review by interested persons. The table will be available on the City's website at <http://www.cityofukiah.com/electricrates> no later than Sunday, May 22, 2022.
